



Public Service Commission of South Carolina Tariff Summary Sheet as of June 1, 2009

SCE&G - Gas

Tariff Service: Rate 34 - Large General Service

This document is the complete version of the tariff on file and contains the following approved revisions. Detailed information is available for each revision on the Commission's E Tariff website (<http://etariff.psc.sc.gov>).

Revision	Date Filed	Effective Date	# of Pages
E2009-145	5/21/09	6/1/09	1
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in June 2009 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.75456 per therm for Residential, \$0.69782 per therm for Small/Medium General Service, and \$0.79263 per therm for Large General Service.			
E2009-60	3/19/09	4/1/09	1
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in April 2009 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.70385 per therm for Residential, \$0.65294 per therm for Small/Medium General Service, and \$0.74419 per therm for Large General Service.			
E2009-19	1/22/09	2/1/09	1
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in February 2009 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.71554 per therm for Residential, \$0.67640 per therm for Small/Medium General Service, and \$0.73609 per therm for Large General Service.			
E2008-426	12/19/08	1/5/09	1
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in January 2009 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.83717 per therm for Residential, \$0.78119 per therm for Small/Medium General Service, and \$0.81527 per therm for Large General Service.			
E2008-356	10/17/08	11/1/08	1
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in November 2008 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.85140 per therm for Residential, \$0.78748 per therm for Small/Medium General Service, and \$0.82194 per therm for Large General Service.			
E2008-296	9/23/08	10/2/08	1
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in October 2008 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.92074 per therm for Residential, \$0.85864 per therm for Small/Medium General Service, and \$0.89990 per therm for Large General Service.			
E2008-260	8/21/08	9/8/08	1
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in September 2008 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.95774 per therm for Residential, \$0.90034 per therm for Small/Medium General Service, and \$0.94148 per therm for Large General Service.			

Revision	Date Filed	Effective Date	# of Pages
E2008-207	7/21/08	8/4/08	1
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in August 2008 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$1.20367 per therm for Residential, \$1.14926 per therm for Small/Medium General Service, and \$1.19747 per therm for Large General Service.			
E2008-135	6/20/08	7/1/08	1
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. Revision to Rate 34			

RATE 34

LARGE GENERAL SERVICE

AVAILABILITY

Available only to those customers having firm requirements and a maximum daily quantity (MDQ) of at least 50 Dekatherms or greater and using the Company's service for industrial manufacturing or large commercial operations. It is not available for resale

MAXIMUM DAILY QUANTITY (MDQ)

The actual MDQ shall be the greatest amount of gas delivered to the customer during any day (10:00 a.m. to 10:00 a.m.) of the current billing month.

RATE PER MONTH

Monthly Demand Charge:

First	50 Dekatherms @	\$543.00	
Excess over	50 Dekatherms @	\$7.01	per Dekatherm

Commodity Charge @ \$ 9.3538 per Dekatherm

DETERMINATION OF BILLING DEMAND

(a) Billing Months of November-April:

The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) The contract MDQ; or (3) 50 Dekatherms.

(b) Billing Months of May-October:

The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) 50% of the contract MDQ; or (3) 50% of the highest MDQ occurring during any of the preceding billing months of November-April; or (4) 50 Dekatherms.

MINIMUM CHARGE

The monthly minimum charge shall be the demand charge as determined above.

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$7.9263 per dekatherm. These charges are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Service hereunder shall be provided under a written contract, with a minimum initial term of one year with automatic extensions, unless terminated by either party in accordance with the terms of contract. In the event of a default to the contract, this rate schedule and the General Terms and Conditions will constitute a contract for a term of six months. A separate written contract shall cover each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of June 2009